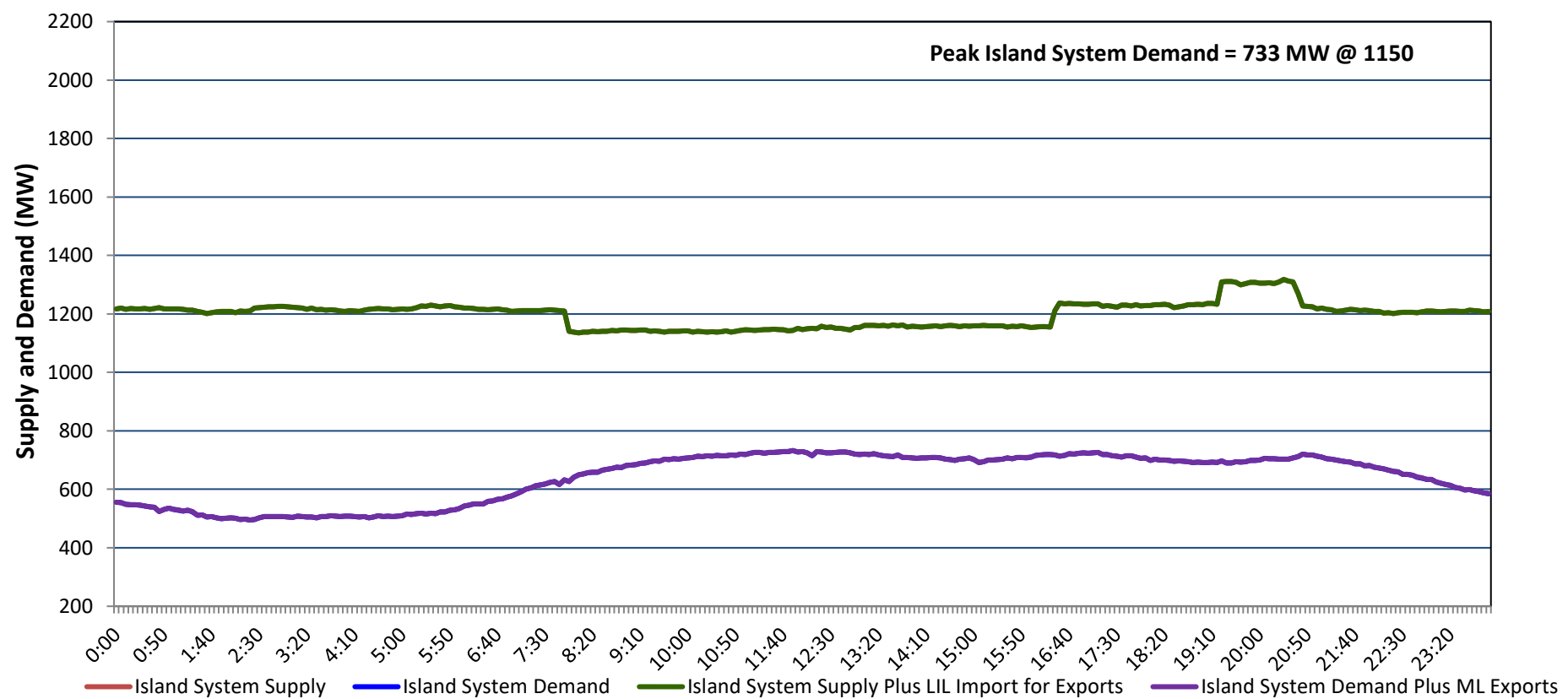


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, August 30, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, August 29, 2024



Island Supply Notes For August 29, 2024 ¹

- A As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable due to forced outage (50 MW).
- B As of 1011 hours, April 12, 2024, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- C As of 0700 hours, May 26, 2024, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- D As of 0800 hours, August 04, 2024, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- E As of 0800 hours, August 11, 2024, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- F As of 0753 hours, August 18, 2024, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- G As of 1049 hours, August 25, 2024, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
- H As of 1600 hours, August 28, 2024, Labrador Island Link unavailable due to planned testing (700 MW).
- I **At 0754 hours, August 29, 2024, Hinds Lake Unit unavailable due to planned outage (75 MW).**
- J **At 1921 hours, August 29, 2024, Hinds Lake Unit available (75 MW).**

Section 2 Island Interconnected System - Supply, Demand & Outlook

Fri, Aug 30, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,200 MW	Friday, August 30, 2024	750	700
NLH Island Generation: ^{3,7}	935 MW	Saturday, August 31, 2024	690	640
NLH Island Power Purchases: ⁵	90 MW	Sunday, September 1, 2024	735	685
NP and CBPP Owned Generation:	175 MW	Monday, September 2, 2024	770	720
LIL Net Imports to Island: ⁹	- MW	Tuesday, September 3, 2024	735	685
		Wednesday, September 4, 2024	745	695
7-Day Island Peak Demand Forecast:	770 MW	Thursday, September 5, 2024	745	695

Island Supply Notes For August 30, 2024

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Aug 29, 2024	Island Peak Demand ¹⁰	11:50	733 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		493 MWh
Fri, Aug 30, 2024	Forecast Island Peak Demand		750 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).